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BEFORE THE ARIZONA CORPORATION COMMISSION

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AZ CORP COMMISSION  
DOCKET CONTROL

COMMISSIONERS

KRISTEN K. MAYES, Chairman  
GARY PIERCE  
PAUL NEWMAN  
SANDRA D. KENNEDY  
BOB STUMP

IN THE MATTER OF THE APPLICATION OF )  
GRAHAM COUNTY UTILITIES GAS DIVISION )  
INC. FOR A RATE INCREASE )  
\_\_\_\_\_ )

DOCKET NO. G-02527A-09-0088

On February 26, 2009, Graham County Utilities, Inc. ("GCU") filed its rate case application in this docket. As a result of discussions with Staff on case sufficiency issues, the following rate case schedules have been revised as described in more detail below.

- \* Revised Schedule H-3 - GCU's present and proposed Service Charges have been added to Revised Schedule H-3 as well as a correction to the Decision No. at the bottom of the page and a deletion of a reference to Schedule H-3-1.
- \* Revised Schedule H-5, Pages 1-3 - Customer class median annual usage has been added to the bottom of pages 1, 2 and 3 of Revised Schedule H-5.

Arizona Corporation Commission

DOCKETED

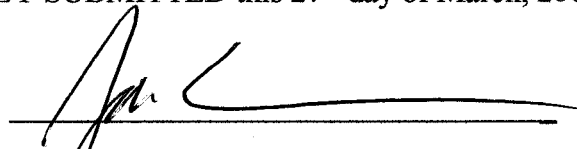
MAR 27 2009

DOCKETED BY

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1 RESPECTFULLY SUBMITTED this 27<sup>th</sup> day of March, 2009.

2  
3 By



4  
5 John V. Wallace  
6 Grand Canyon State Electric Cooperative Assn., Inc.  
7 Consultant for Graham County Electric Cooperative, Inc.  
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13 **Original** and thirteen (13) copies filed  
14 this 27<sup>th</sup> day of March, 2009, with:

15 Docket Control  
16 Arizona Corporation Commission  
17 1200 W. Washington  
18 Phoenix, AZ 85007  
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**GRAHAM COUNTY UTILITIES, INC. - GAS  
CHANGE IN REPRESENTATIVE RATE SCHEDULES  
TEST FISCAL YEAR SEPTEMBER 30, 2008**

<b>RATE SCHEDULE</b>	<b><u>BLOCK</u></b>	<b>RATES PRESENT (a)</b>	<b>RATES PROPOSED (b)</b>	<b><u>CHANGE</u></b>	<b><u>%</u></b>
<b><u>RESIDENTIAL</u></b>					
A	ALL THERMS	0.82500	1.13912	0.31412	38.08%
	PGA	0.17757	-	(0.17757)	-100.00%
	SERVICE AVAILABILITY	10.50000	15.00000	4.50000	42.86%
<b><u>IRRIGATION</u></b>					
I	ALL THERMS	0.69000	0.88749	0.19749	28.62%
	PGA	0.17757	-	(0.17757)	-100.00%
	SERVICE AVAILABILITY	17.00000	22.50000	5.50000	32.35%
<b><u>COMMERCIAL</u></b>					
B	ALL THERMS	0.83100	1.08660	0.25560	30.76%
	PGA	0.17757	-	(0.17757)	-100.00%
	SERVICE AVAILABILITY	18.00000	23.50000	5.50000	30.56%
<b><u>SERVICE CHARGES</u></b>					
Establishment of Service - Regular Hours		20.00	30.00	10.00	50.00%
Establishment of Service - After Hours		35.00	50.00	15.00	42.86%
Reconnection of Service - Regular Hours		30.00	30.00	-	0.00%
Reconnection of Service - After Hours		50.00	50.00	-	0.00%
After Hours Service Calls - Consumer Caused		50.00	70.00	20.00	40.00%
Meter Reread Charge (No Charge for Read Error)		10.00	10.00	-	0.00%
Meter Test Fee		10.00	10.00	-	0.00%
Insufficient Funds Check		25.00	25.00	-	0.00%
Interest Rate on Customer Deposits		6 %	6 %		
Late Payment (Per Month & Per Total Bill)		1.5 %	1.5% with \$5 minimum		

**SUPPORTING SCHEDULES:**

(a) TARIFF SCHEDULES EFFECTIVE 4-11-05 - DECISION NO. 67748

Date: March 27, 2009

**GRAHAM COUNTY UTILITIES, INC. - GAS  
BILL COUNT  
TEST FISCAL YEAR SEPTEMBER 30, 2008**

**RESIDENTIAL**

<b>THERM RANGE</b>	<b>NUMBER OF BILLS</b>	<b>THERMS BY BLOCK</b>	<b><u>CUMULATIVE BILLS</u></b>		<b><u>CUMULATIVE THERM USAGE</u></b>	
			<b><u>NUMBER</u></b>	<b><u>% OF TOTAL</u></b>	<b><u>THERMS</u></b>	<b><u>% OF TOTAL</u></b>
0-10	14,624	85,120	14,624	25.38%	85,120	4.14%
11-20	14,316	216,279	28,940	50.22%	301,399	14.67%
21-30	8,234	204,094	37,174	64.51%	505,493	24.60%
31-50	7,208	282,795	44,382	77.02%	788,288	38.37%
51-100	8,841	634,375	53,223	92.37%	1,422,663	69.25%
101-150	3,124	373,701	56,347	97.79%	1,796,364	87.44%
151-200	887	151,617	57,234	99.33%	1,947,981	94.82%
OVER 200	387	106,518	57,621	100.00%	2,054,499	100.00%
<b>TOTAL</b>	<b><u>57,621</u></b>	<b><u>2,054,499</u></b>				

AVERAGE NUMBER OF CUSTOMERS

**4,802**

AVERAGE THERMS USED PER YEAR

**428**

MEDIAN ANNUAL USAGE

**353**

Date: March 27, 2009

**GRAHAM COUNTY UTILITIES, INC. - GAS  
BILL COUNT  
TEST FISCAL YEAR SEPTEMBER 30, 2008  
IRRIGATION**

BLOCK	NUMBER OF BILLS	THERMS BY BLOCK	CUMULATIVE BILLS		CUMULATIVE THERMS USAGE	
			NUMBER	% OF TOTAL	AMOUNT	% OF TOTAL
0-10	53	47	53	67.09%	47	1.01%
11-20	6	82	59	74.68%	129	2.77%
21-30	2	47	61	77.22%	176	3.78%
31-50	2	82	63	79.75%	258	5.55%
51-100	1	72	64	81.01%	330	7.10%
101-150	5	571	69	87.34%	901	19.37%
151-200	2	372	71	89.87%	1,273	27.37%
OVER 200	8	3,378	79	100.00%	4,651	100.00%
	<b>79</b>	<b>4,651</b>				

AVERAGE NUMBER OF CUSTOMERS	<b>7</b>
AVERAGE THERMS USED PER YEAR	<b>706</b>
MEDIAN ANNUAL USAGE	<b>428</b>

Date: March 27, 2009

**GRAHAM COUNTY UTILITIES, INC. - GAS  
BILL COUNT  
TEST FISCAL YEAR SEPTEMBER 30, 2008  
COMMERCIAL**

<b>BLOCK</b>	<b>THERMS</b>		<b>CUMULATIVE BILLS</b>		<b>CUMULATIVE THERMS USAGE</b>	
	<b>NUMBER OF BILLS</b>	<b>BY BLOCK</b>	<b>NUMBER</b>	<b>% OF TOTAL</b>	<b>AMOUNT</b>	<b>% OF TOTAL</b>
0-10	1,074	2,744	1,074	35.47%	2,744	0.31%
11-50	282	40,968	1,356	44.78%	43,712	5.00%
51-100	732	18,642	2,088	68.96%	62,354	7.13%
101-200	153	38,008	2,241	74.01%	100,362	11.48%
201-300	179	69,496	2,420	79.92%	169,858	19.43%
301-500	329	23,828	2,749	90.79%	193,686	22.15%
OVER 500	279	680,582	3,028	100.00%	874,268	100.00%
	<b>3,028</b>	<b>874,268</b>				

**AVERAGE NUMBER OF CUSTOMERS**  
**AVERAGE THERMS USED PER YEAR**  
**MEDIAN ANNUAL USAGE**

**252**  
**3,465**  
**684**